Liberty Utilities (CalPeco Electric) LLC
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October 30, 2026

VIA EMAIL ONLY

Advice Letter No. 303-E
(U 933-E)

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

Subject: Liberty Utilities (CalPeco Electric) LLC (U 933-E) – Revisions to Rates per Decision 26-10-014

Purpose

Pursuant to Ordering Paragraph 3 of California Public Utilities Commission ("Commission") Decision ("D.") 26-10-014 (the Decision), Liberty Utilities (CalPeco Electric) LLC (U 933-E) ("Liberty") submits this **Tier 1** Advice Letter to revise its rates and associated tariffs.

This Advice Letter revises Liberty's Energy Cost Adjustment Clause ("ECAC") rates applicable to various rates classes, as well as Greenhouse Gas ("GHG") climate credits applied to all rate classes. The revisions are pursuant to D.26-10-014. Updated tariff sheets are included in Attachment A.

The affected tariff pages include:

Preliminary Statement
Section 6 – Energy Cost Adjustment Clause
Section 20 – Greenhouse Gas Revenue Balancing Account

Rate Schedules

D-1	Domestic Service
D-1 TOU	Time-of-Use Domestic Service
D-1 TOU EV	Electric Vehicle Time-of-Use Domestic Service
CARE	CARE Domestic Service
A-1	Small General Service
A-1 TOU	Time-of-Use Small General Service
A-1 TOU EV	Electric Vehicle Time-of-Use Small General Service
A-2	Medium General Service
A-2 TOU	Time-of-Use Medium General Service
A-2 TOU EV	Electric Vehicle Time-of-Use Medium General Service
A-3	Large General Service

A-3 TOU EV	Electric Vehicle Time-of-Use Large General Service
PA	Optional Interruptible Irrigation Service
SL/OL	Street and Outdoor Lighting

Discussion

Ordering Paragraph 1 of the Decision adopts a 2026 ECAC revenue requirement of $53.865 million, a semi-annual Climate Credit of $43.94 for Residential and Small Business Customers, and a 24-month amortization of the $32.047 million in under collected balance in the ECAC Balancing Account. Pursuant to the decision, the new ECAC billing rates are effective from January 1, 2026, to December 2027.

Rate Impact

The revised rates will result in the following rate impact by customer segment:

Class	2024 ECAC Composite Rate	2026 ECAC Composite Rate	Rate Impact %
Residential - T1	$0.09657	$0.09474	-1.9%
Residential - T2	$0.09657	$0.09474	-1.9%
A-1	$0.09657	$0.09474	-1.9%
A-2 Winter	$0.09657	$0.09474	-1.9%
A-2 Summer	$0.09657	$0.09474	-1.9%
A-3 Winter On	$0.09657	$0.09474	-1.9%
A-3 Winter Mid	$0.09657	$0.09474	-1.9%
A-3 Winter Off	$0.09657	$0.09474	-1.9%
A-3 Summer On	$0.09657	$0.09474	-1.9%
A-3 Summer Off	$0.09657	$0.09474	-1.9%
SL	$0.09657	$0.09474	-1.9%
OL	$0.09657	$0.09474	-1.9%
PA	$0.09657	$0.09474	-1.9%

Effective Date

Liberty requests that this **Tier 1** advice letter be effective as of November 1, 2026.

Protests

Anyone wishing to protest this advice letter may do so by letter sent via email which must be received no later than 20 days after the date of this advice letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. Protests should be mailed to:

California Public Utilities Commission
Energy Division, Tariff Unit
Email: edtariffunit@cpuc.ca.gov

The protest should also be sent via email Liberty Utilities (CalPeco Electric) LLC at the address shown below on the same date it is delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC
Email: CaseAdmin@libertyutilities.com

Notice
In accordance with General Order 96-B, Section 4.3, a copy of this advice letter is being sent electronically to parties shown on the attached service list.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY

/s/ Elly O'Doherty
Elly O' Doherty
Manager, Rates and Regulatory Affairs

cc: Liberty General Order 96-B
A.25-10-010 Service List

PRELIMINARY STATEMENT
(Continued)

6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)

K. Billing Factors (continued)

	Commercial				
	A-3 On-Peak Winter	A-3 Mid-Peak Winter	A-3 Off-Peak Winter	A-3 On-Peak Summer	A-3 Off-Peak Summer
Offset	0.06656 **(I)**	0.06656 **(I)**	0.06656 **(I)**	0.06656 **(I)**	0.06656 **(I)**
Balancing	0.02818 **(R)**	0.02818 **(R)**	0.02818 **(R)**	0.02818 **(R)**	0.02818 **(R)**
Total	0.9474 **(R)**	0.09474 **(R)**	0.09474 **(R)**	0.09474 **(R)**	0.09474 **(R)**

	SL (per bulb) 5,800 Lumens	SL (per bulb) 9,500 Lumens	SL (per bulb) 22,000 Lumens
Offset	1.93 **(I)**	2.72 **(I)**	5.25 **(I)**
Balancing	0.81 **(R)**	1.15 **(R)**	2.22 **(R)**
Total	2.74 **(R)**	3.88 **(R)**	7.48 **(R)**

	OL (per bulb) 5,800 Lumens	OL (per bulb) 9,500 Lumens	OL (per bulb) 16,000 Lumens	OL (per bulb) 22,000 Lumens
Offset	1.93 **(I)**	2.72 **(I)**	4.45 **(I)**	5.65 **(I)**
Balancing	0.81 **(R)**	1.15 **(R)**	1.88 **(R)**	2.39 **(R)**
Total	2.74 **(R)**	3.88 **(R)**	6.34 **(R)**	8.05 **(R)**

20. GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA)
(continued)

iv. CHANGES IN RATES

(1) Continued

The cost and revenue balances accumulated in the GHG cost sub-account and the GHG Revenue Balancing Account will be amortized so that all deferred costs are recovered and all deferred revenues are distributed within 24 months.

(2) Carbon Pollution Permit Cost

Beginning on July 1, 2020 Liberty Utilities will include on all customer bills a charge to reimburse Liberty Utilities for costs incurred and estimated to incur to remain compliance with Decision 20-05-044. This cost is applicable to all customer classes. It is based on monthly kilowatt usage and will be at a rate of $0.01057 per kilowatt hour. **(R)**

This cost will be updated minimally on an annual basis.

(3) California (CA) Climate Credit

Beginning on July 1, 2020 Liberty Utilities will issue a California Climate Credit in compliance with Decision 20-05-044. There are three customer sub-classes that are eligible for the credit.

a. Emission-Intense and Trade-Exposed (EITE) Customers

Customers in this sub-class meet the California Air Resource Board's leakage risk Industry Assistance definition as adopted in ARB's Cap-and-Trade program. The credit amount will be calculated pursuant to Decision 12-12-033.

b. Small Businesses

Small business is defined as non-residential entities on a General Service or Agricultural tariffs whose electric demand does not exceed 20 kilowatts in more than three months of the proceeding twelve-month period. Eligibility will be determined during Liberty Utilities' annual rate migration process and remain in effect until the next migration process.

Small business customers with a customer charge in the month proceeding the credit being processed will receive an on-bill semi-annual credit of $43.94. **(R)**

20. GREENHOUSE GAS REVENUE BALANCING ACCOUNT (GHGRBA)
(continued)

iv. CHANGES IN RATES

(3) California (CA) Climate Credit (continued)

c. Residential Customers

Customers with an active D-1 tariff account with a customer charge in the month preceding the credit being processed will receive an on-bill semi-annual credit of $43.94. **(R)**

The amount of the credit will be determined annual pursuant to Decision 12-12-033.

SCHEDULE NO. D-1

DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month $31.70

Energy Charges (Per kWh)

Residential Permanent Customers (see definition in Rule 1)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation	ECAC Offset 1		ECAC Balancing 1		PPP 2	Greenhouse Gas (GHG)		GRCMA 3	BRRBA 4	MARBA 5	Total	
$0.19804	$0.01976	$0.06656	**(I)**	$0.02818	**(R)**	$0.00476	$0.01057	**(R)**	$0.03869	$0.01029	$0.01318	$0.39002	**(R)**

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

$0.23396	$0.03646	$0.06656	**(I)**	$0.02818	**(R)**	$0.00476	$0.01057	**(R)**	$0.03869	$0.01029	$0.01318	$0.44265	**(R)**

Residential Non-Permanent Customers (see definition in Rule 1)

$0.22517	$0.02562	$0.06656	**(I)**	$0.02818	**(R)**	$0.00476	$0.01057	**(R)**	$0.03869	$0.01029	$0.01318	$0.42302	**(R)**

Other Energy Charges (Per kWh)

Surcharges[6] $0.00130 **(T)**

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The per meter, per month Customer Charge.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. **(T)**
3. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. **(T)**
4. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. **(T)**
5. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. **(T)**
6. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. **(T)**

(Continued)

SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month $31.70

Energy Charges (Per kWh)

		Distribution	Generation	ECAC Offset 1		ECAC Balancing 1		PPP 2	Greenhouse Gas (GHG)		GRCMA 3	BRRBA 4	MARBA 5	Total	
Winter															
	On-Peak	$0.23396	$0.03646	$0.10877	(I)	$0.02818	(R)	$0.00476	$0.01057	(R)	$0.03869	$0.01029	$0.01318	$0.48485	(R)
	Mid-Peak	$0.23396	$0.03646	$0.10113	(I)	$0.02818	(R)	$0.00476	$0.01057	(R)	$0.03869	$0.01029	$0.01318	$0.47721	(R)
	Off-Peak	$0.23396	$0.03646	$0.00567	(I)	$0.02818	(R)	$0.00476	$0.01057	(R)	$0.03869	$0.01029	$0.01318	$0.38176	(R)
Summer															
	On-Peak	$0.23396	$0.03646	$0.10180	(I)	$0.02818	(R)	$0.00476	$0.01057	(R)	$0.03869	$0.01029	$0.01318	$0.47788	(R)
	Off-Peak	$0.23396	$0.03646	$0.00000	(I)	$0.02818	(R)	$0.00476	$0.01057	(R)	$0.03869	$0.01029	$0.01318	$0.37609	(R)

Other Energy Charges (Per kWh)

Surcharges[6] $0.00130 **(T)**

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The per meter, per month Customer Charge.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. **(T)**
3. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. **(T)**
4. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. **(T)**
5. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. **(T)**
6. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. **(T)**

(Continued)

SCHEDULE NO. CARE

CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

CARE Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month $10.00

CARE PLUS Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month $5.00

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

	Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	PPP 2	Greenhouse Gas (GHG)	GRCMA 3	BRRBA 4	MARBA 5	Total
Tier 1 Energy	$0.13430	$0.01976	$0.06656 **(I)**	$0.02818 **(R)**	$0.00061	$0.01057 **(R)**	$0.03869	$0.01029	$0.01318	$0.32214 **(R)**

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

Tier 2 Energy	$0.15254	$0.03646	$0.06656 **(I)**	$0.02818 **(R)**	$0.00061	$0.01057 **(R)**	$0.03869	$0.01029	$0.01318	$0.35708 **(R)**

Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month $10.00

Energy Charges – TOU (Per kWh)

		Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	PPP 2	Greenhouse Gas (GHG)	GRCMA 3	BRRBA 4	MARBA 5	Total
Winter											
	On-Peak	$0.15254	$0.03646	$0.10877 **(I)**	$0.02818 **(R)**	$0.00061	$0.01057 **(R)**	$0.03869	$0.01029	$0.01318	$0.39929 **(R)**
	Mid-Peak	$0.15254	$0.03646	$0.10113 **(I)**	$0.02818 **(R)**	$0.00061	$0.01057 **(R)**	$0.03869	$0.01029	$0.01318	$0.39165 **(R)**
	Off-Peak	$0.15254	$0.03646	$0.00567 **(I)**	$0.02818 **(R)**	$0.00061	$0.01057 **(R)**	$0.03869	$0.01029	$0.01318	$0.29619 **(R)**
Summer											
	On-Peak	$0.15254	$0.03646	$0.10180 **(I)**	$0.02818 **(R)**	$0.00061	$0.01057 **(R)**	$0.03869	$0.01029	$0.01318	$0.39232 **(R)**
	Off-Peak	$0.15254	$0.03646	$0.00000	$0.02818 **(R)**	$0.00061	$0.01057 **(R)**	$0.03869	$0.01029	$0.01318	$0.29052 **(R)**

Other Energy Charges (Per kWh)

Surcharges[6] $0.00130 **(T)**

(Continued)

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE
(Continued)

RATES (Continued)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. (T)
3. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. (T)
4. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. (T)
5. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. (T)
6. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. (T)

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

1. Service hereunder shall only be single-phase as described in Rule 2, Description of Service, and supplied to electric motors no larger than 10 horsepower.

2. Baseline Quantities. Each residential customer in a single-family dwelling consisting of a permanent residential unit is eligible for a baseline quantity of electricity which is necessary to supply a significant portion of the reasonable energy needs of the average residential customer. Residential Customer means a customer who is eligible for service on a domestic service rate schedule, and excludes general, commercial, industrial, and every other category of customer.

   A. Eligibility for Baseline Quantities. Baseline quantities are available only to separately metered, permanent Residential Customers. Non-permanent Customers such as recreational or vacation home customers are not eligible. The Utility may require Customers to complete and file with it an appropriate Declaration of Eligibility for baseline quantities. The Utility may also require proof of permanent residency, such as voter registration or property tax exemption. The penalty for presenting false information in this declaration shall be any legal action which the Utility might elect to pursue.

(Continued)

SCHEDULE NO. A-1

SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month $39.61

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation	ECAC Offset 1		ECAC Balancing 1		PPP 5	Greenhouse Gas (GHG)		GRCMA 6	BRRBA 7		MARBA 8	Total	
$0.25339	$0.02350	$0.06656	**(I)**	$0.02818	**(R)**	$0.00476	$0.01057	**(R)**	$0.03869	$0.04021	**(C)**	$0.01318	$0.47903	**(I)**

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

$0.25339	$0.02350	$0.06656	**(I)**	$0.02818	**(R)**	$0.00476	$0.01057	**(R)**	$0.03869	$0.04021	**(C)**	$0.01318	$0.47903	**(I)**

Other Energy Charges (Per kWh)

Surcharges[9] $0.00130

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. **(D)**
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. **(D)**
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

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SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month: $39.61

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

		Distribution	Generation	ECAC Offset 1		ECAC Balancing 1		PPP 4	Greenhouse Gas (GHG)		GRCMA 5	BRRBA 6		MARBA 7	Total	
Winter																
	On-Peak	$0.25339	$0.02350	$0.12016	(I)	$0.02818	(R)	$0.00476	$0.01057	(R)	$0.03869	$0.04021	(C)	$0.01318	$0.53264	(I)
	Mid-Peak	$0.25339	$0.02350	$0.09041	(I)	$0.02818	(R)	$0.00476	$0.01057	(R)	$0.03869	$0.04021	(C)	$0.01318	$0.50288	(I)
	Off-Peak	$0.25339	$0.02350	$0.01441	(I)	$0.02818	(R)	$0.00476	$0.01057	(R)	$0.03869	$0.04021	(C)	$0.01318	$0.42689	(I)
Summer																
	On-Peak	$0.25339	$0.02350	$0.09041	(I)	$0.02818	(R)	$0.00476	$0.01057	(R)	$0.03869	$0.04021	(C)	$0.01318	$0.50288	(I)
	Off-Peak	$0.25339	$0.02350	$0.01464	(I)	$0.02818	(R)	$0.00476	$0.01057	(R)	$0.03869	$0.04021	(C)	$0.01318	$0.42711	(I)

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

		Distribution	Generation	ECAC Offset 1		ECAC Balancing 1		PPP 4	Greenhouse Gas (GHG)		GRCMA 5	BRRBA 6		MARBA 7	Total	
Winter																
	On-Peak	$0.25339	$0.02350	$0.12016	(I)	$0.02818	(R)	$0.00476	$0.01057	(R)	$0.03869	$0.04021	(C)	$0.01318	$0.53264	(I)
	Mid-Peak	$0.25339	$0.02350	$0.09041	(I)	$0.02818	(R)	$0.00476	$0.01057	(R)	$0.03869	$0.04021	(C)	$0.01318	$0.50288	(I)
	Off-Peak	$0.25339	$0.02350	$0.01441	(I)	$0.02818	(R)	$0.00476	$0.01057	(R)	$0.03869	$0.04021	(C)	$0.01318	$0.42689	(I)
Summer																
	On-Peak	$0.25339	$0.02350	$0.09041	(I)	$0.02818	(R)	$0.00476	$0.01057	(R)	$0.03869	$0.04021	(C)	$0.01318	$0.50288	(I)
	Off-Peak	$0.25339	$0.02350	$0.01464	(I)	$0.02818	(R)	$0.00476	$0.01057	(R)	$0.03869	$0.04021	(C)	$0.01318	$0.42711	(I)

Other Energy Charges (Per kWh)

Surcharges[8] $0.00130 **(T)**

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. **(D)**
3. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. **(D)**
4. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. **(T)**
5. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. **(T)**
6. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. **(T)**
7. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. **(T)**
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. **(T)**

(Continued)

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge
Per meter, per month $201.85

Demand Charge
Per kW of Maximum Demand per month

	Distribution	Generation	Total
Winter	$4.57244	$2.41505	$6.98749
Summer	$4.57244	$0.00	$4.57244

Energy Charges (Per kWh)

	Distribution	Generation	ECAC Offset 1		ECAC Balancing 1		PPP 4	Greenhouse Gas (GHG)		GRCMA 5	BRRBA 6		MARBA 7	Total	
Winter	$0.25085	$0.01605	$0.06656	(I)	$0.02818	(R)	$0.00476	$0.01057	(R)	$0.03869	$0.04021	(C)	$0.01318	$0.46905	(I)
Summer	$0.13685	$0.01472	$0.06656	(I)	$0.02818	(R)	$0.00476	$0.01057	(R)	$0.03869	$0.04021	(C)	$0.01318	$0.35371	(I)

Other Energy Charges (Per kWh)
Surcharges[8] $0.00130 **(T)**

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. **(D)**
3. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. **(D)**
4. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. **(T)**
5. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. **(T)**
6. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. **(T)**
7. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. **(T)**
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. **(T)**

(Continued)

SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month $201.85

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	Distribution	Generation	Total
Winter			
On-Peak	$0.00000	$2.90329	$2.90329
Mid-Peak	$0.00000	$2.90329	$2.90329
Off-Peak	$0.00000	$0.00000	$0.00000
Summer			
On-Peak	$0.00000	$2.90329	$2.90329
Off-Peak	$0.00000	$0.00	$0.00

Energy Charges (Per kWh)

		Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	PPP 5	Greenhouse Gas (GHG)	GRCMA 6	BRRBA 7	MARBA 8	Total
Winter											
	On-Peak	$0.52739	$0.02060	$0.06656 **(I)**	$0.02818 **(R)**	$0.00476	$0.01057 **(R)**	$0.03869	$0.04021 **(C)**	$0.01318	$0.75013 **(I)**
	Mid-Peak	$0.28007	$0.01026	$0.06656 **(I)**	$0.02818 **(R)**	$0.00476	$0.01057 **(R)**	$0.03869	$0.04021 **(C)**	$0.01318	$0.49247 **(I)**
	Off-Peak	$0.03468	$0.02067	$0.06656 **(I)**	$0.02818 **(R)**	$0.00476	$0.01057 **(R)**	$0.03869	$0.04021 **(C)**	$0.01318	$0.25749 **(I)**
Summer											
	On-Peak	$0.13685	$0.01268	$0.06656 **(I)**	$0.02818 **(R)**	$0.00476	$0.01057 **(R)**	$0.03869	$0.04021 **(C)**	$0.01318	$0.35168 **(I)**
	Off-Peak	$0.13685	$0.01691	$0.06656 **(I)**	$0.02818 **(R)**	$0.00476	$0.01057 **(R)**	$0.03869	$0.04021 **(C)**	$0.01318	$0.35591 **(I)**

Other Energy Charges (Per kWh)

Surcharges[9] $0.00130

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. **(D)**
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. **(D)**
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month	$850.81

Wildfire Mitigation Plan ("WMP") Facilities Charge

Per kW of Maximum Demand, per month	$ 9.44

Non-WMP Facilities Charge

Per kW of Maximum Demand, per month	$ 10.30

Distribution Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	WMP Distribution	Non-WMP Distribution	Total	WMP Generation	Non-WMP Generation	Total
Winter						
On-Peak	$3.18779	$12.68488	$15.87267	$3.05538	$0.00000	$3.05538
Mid-Peak	$3.36568	$3.75062	$7.11630	$2.10262	$0.00000	$2.10262
Off-Peak	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000
Summer						
On-Peak	$0.00000	$5.30748	$5.30748	$19.58068	$0.00000	$19.58068
Off-Peak	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000	$0.00000

Energy Charges (Per kWh)

	Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	PPP 5	Greenhouse Gas (GHG)	GRCMA 6	BRRBA 7	MARBA 8	Total
Winter										
On-Peak	$0.05716	$0.00000	$0.06656 **(I)**	$0.02818 **(R)**	$0.00476	$0.01057 **(R)**	$0.03869	$0.04021 **(C)**	$0.01318	$0.25931 **(I)**
Mid-Peak	$0.04883	$0.00000	$0.06656 **(I)**	$0.02818 **(R)**	$0.00476	$0.01057 **(R)**	$0.03869	$0.04021 **(C)**	$0.01318	$0.25097 **(I)**
Off-Peak	$0.02576	$0.00000	$0.06656 **(I)**	$0.02818 **(R)**	$0.00476	$0.01057 **(R)**	$0.03869	$0.04021 **(C)**	$0.01318	$0.22791 **(I)**
Summer										
On-Peak	$0.07570	$0.00000	$0.06656 **(I)**	$0.02818 **(R)**	$0.00476	$0.01057 **(R)**	$0.03869	$0.04021 **(C)**	$0.01318	$0.27785 **(I)**
Off-Peak	$0.04090	$0.00000	$0.06656 **(I)**	$0.02818 **(R)**	$0.00476	$0.01057 **(R)**	$0.03869	$0.04021 **(C)**	$0.01318	$0.24305 **(I)**

Other Energy Charges (Per kWh)

Surcharges [9]	$0.00130	**(T)**

(Continued)

SCHEDULE NO. A-3
LARGE GENERAL SERVICE
(Continued)

RATES (Continued)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. (D)
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A. (D)
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. (D)
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

POWER FACTOR ADJUSTMENT

Increase or decrease customer, demand and energy charges by .15% for each 1% that the average power factor is more or less than 90% lagging, per Special Condition 2.

VOLTAGE AND TRANSFORMER ADJUSTMENT

Where service is delivered either directly from an available primary distribution or transmission system, the customer, demand, and energy charges shall be decreased as follows:

	Primary Distribution	Transmission
a. Where service is metered at or compensated to the delivery point	1.25%	3.75%
b. Where customer owns and maintains all equipment required for transformation from the delivery voltage	1.25%	3.75%
c. Where both a. and b. exist	2.50%	5.00%
d. Where neither a. nor b. exist	None	2.50%

(Continued)

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month $58.76

Energy Charges (Per kWh)

Distribution	Generation	ECAC Offset 1		ECAC Balancing 1		PPP 5	Greenhouse Gas (GHG)		GRCMA 6	BRRBA 7		MARBA 8	Total	
$0.11551	$0.10273	$0.06656	**(I)**	$0.02818	**(R)**	$0.00476	$0.01057	**(R)**	$0.03869	$0.04021	**(C)**	$0.01318	$0.42039	**(I)**

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges[9] $0.00130

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The per meter, per month Customer Charge.

SPECIAL CONDITIONS

1. **Combined Meters**. Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering**. This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage**. Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. **(D)**
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. **(D)**
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment. LED street lights are also applicable to this tariff.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

LAMP TYPE / NOMINAL Rating	Distribution	Generation	ECAC Offset 1		ECAC Balancing 1		PPP 5	Greenhouse Gas (GHG)		GRCMA 6	BRRBA 7	MARBA 8	Total	
High Pressure Sodium Street Lights / LED Street Lights														
5,800 Lumen	$92.64107	$0.39158	$1.93024	(I)	$0.81722	(R)	$0.13797	$0.30653	(R)	$1.12197	$0.29841	$0.38000	$98.02499	(R)
9,500 Lumen	$76.96210	$0.54056	$2.72896	(I)	$1.15538	(R)	$0.19507	$0.43337	(R)	$1.58623	$0.42189	$0.54000	$84.56355	(R)
22,000 Lumen	$89.40230	$1.10372	$5.25824	(I)	$2.22622	(R)	$0.37586	$0.83503	(R)	$3.05639	$0.81291	$1.04000	$104.11066	(R)
High Pressure Sodium Outdoor Lights														
5,800 Lumen	$52.42936	$0.45232	$1.93024	(I)	$0.81722	(R)	$0.13797	$0.31000	(R)	$1.12197	$0.29841	$0.38000	$57.87749	(R)
9,500 Lumen	$54.13100	$0.79600	$2.72896	(I)	$1.15538	(R)	$0.19507	$0.43337	(R)	$1.58623	$0.42189	$0.54000	$61.98789	(R)
16,000 Lumen	$52.26605	$1.10653	$4.45952	(I)	$1.88806	(R)	$0.31877	$0.70819	(R)	$2.59213	$0.68943	$0.88000	$64.90867	(R)
22,000 Lumen	$55.39614	$1.26094	$5.65760	(I)	$2.39530	(R)	$0.40440	$0.89845	(R)	$3.28852	$0.87465	$1.12000	$71.29600	(R)

Other Energy Charges

Surcharges[9] (Per lamp per month)

LED & High Pressure Sodium Street Lights	
5,800 Lumen/30-40 Watt	$0.04
9,500 Lumen/41-50 Watt	$0.05
22,000 Lumen/80-85 Watt	$0.10

High Pressure Sodium Outdoor Lights	
5,800 Lumen	$0.04
9,500 Lumen	$0.05
22,000 Lumen	$0.09
22,000 Lumen	$0.12

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. **(D)**
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. **(D)**
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

SCHEDULE NO. TOU D-1 EV
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Base Services Charge – TOU

Per meter, per month $31.70

Energy Charges (Per kWh) – TOU

		Distribution	Generation	ECAC Offset 1		ECAC Balancing 1		PPP 2	Greenhouse Gas (GHG)		GRCMA 3	BRRBA 4	MARBA 5	Total	
Winter															
	On-Peak	$0.23396	$0.03646	$0.11278	(I)	$0.02818	(R)	$0.00476	$0.01057	(R)	$0.03869	$0.01029	$0.01318	$0.48887	(R)
	Mid-Peak	$0.23396	$0.03646	$0.10349	(I)	$0.02818	(R)	$0.00476	$0.01057	(R)	$0.03869	$0.01029	$0.01318	$0.47957	(R)
	Off-Peak	$0.23396	$0.00000	$0.00000		$0.00000		$0.00476	$0.01057	(R)	$0.03869	$0.01029	$0.01318	$0.31144	(R)
Summer															
	On-Peak	$0.23396	$0.03646	$0.10179	(I)	$0.02818	(R)	$0.00476	$0.01057	(R)	$0.03869	$0.01029	$0.01318	$0.47788	(R)
	Off-Peak	$0.23396	$0.00000	$0.00000		$0.00000		$0.00476	$0.01057	(R)	$0.03869	$0.01029	$0.01318	$0.31144	(R)

Base Services Charge – TOU CARE

Per meter, per month $10.00

Base Services Charge – TOU CARE Plus

Per meter, per month $5.00

*** Separately-metered electric vehicle rates for customers whose primary meter has a Base Services Charge applied will be exempt.**

Energy Charges (Per kWh) – TOU CARE

		Distribution	Generation	ECAC Offset 1		ECAC Balancing 1		PPP 2	Greenhouse Gas (GHG)		GRCMA 3	BRRBA 4	MARBA 5	Total	
Winter															
	On-Peak	$0.15254	$0.03646	$0.11278	(I)	$0.02818	(R)	$0.00061	$0.01057	(R)	$0.03869	$0.01029	$0.01318	$0.40330	(R)
	Mid-Peak	$0.15254	$0.03646	$0.10349	(I)	$0.02818	(R)	$0.00061	$0.01057	(R)	$0.03869	$0.01029	$0.01318	$0.39401	(R)
	Off-Peak	$0.15254	$0.00000	$0.00000		$0.00000		$0.00061	$0.01057	(R)	$0.03869	$0.01029	$0.01318	$0.22588	(R)
Summer															
	On-Peak	$0.15254	$0.03646	$0.10179	(I)	$0.02818	(R)	$0.00061	$0.01057	(R)	$0.03869	$0.01029	$0.01318	$0.39231	(R)
	Off-Peak	$0.15254	$0.00000	$0.00000		$0.00000		$0.00061	$0.01057	(R)	$0.03869	$0.01029	$0.01318	$0.22588	(R)

Other Energy Charges (Per kWh)

Surcharges[6] $0.00130 **(T)**

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. **(T)**
3. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I. **(T)**
4. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8. **(T)**
5. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26. **(T)**
6. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission. **(T)**

(Continued)

SCHEDULE NO. TOU A-1 EV
ELECTRIC VEHICLE TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month $39.61

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

		Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	PPP 4	Greenhouse Gas (GHG)	GRCMA 5	BRRBA 6	MARBA 7	Total
Winter											
	On-Peak	$0.25339	$0.02350	$0.13155 (I)	$0.02818 (R)	$0.00476	$0.01057 (R)	$0.03869	$0.04021 (C)	$0.01318	$0.54402 (I)
	Mid-Peak	$0.25339	$0.02350	$0.09573 (I)	$0.02818 (R)	$0.00476	$0.01057 (R)	$0.03869	$0.04021 (C)	$0.01318	$0.50820 (I)
	Off-Peak	$0.25339	$0.00000	$0.00000	$0.00000	$0.00476	$0.01057 (R)	$0.03869	$0.04021 (C)	$0.01318	$0.36080 (I)
Summer											
	On-Peak	$0.25339	$0.02350	$0.10223 (I)	$0.02818 (R)	$0.00476	$0.01057 (R)	$0.03869	$0.04021 (C)	$0.01318	$0.51470 (I)
	Off-Peak	$0.25339	$0.00000	$0.00000	$0.00000	$0.00476	$0.01057 (R)	$0.03869	$0.04021 (C)	$0.01318	$0.36080 (I)

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter											
	On-Peak	$0.25339	$0.02350	$0.13155 (I)	$0.02818 (R)	$0.00476	$0.01057 (R)	$0.03869	$0.04021 (C)	$0.01318	$0.54402 (I)
	Mid-Peak	$0.25339	$0.02350	$0.09573 (I)	$0.02818 (R)	$0.00476	$0.01057 (R)	$0.03869	$0.04021 (C)	$0.01318	$0.50820 (I)
	Off-Peak	$0.25339	$0.00000	$0.00000	$0.00000	$0.00476	$0.01057 (R)	$0.03869	$0.04021 (C)	$0.01318	$0.36080 (I)
Summer											
	On-Peak	$0.25339	$0.02350	$0.10223 (I)	$0.02818 (R)	$0.00476	$0.01057 (R)	$0.03869	$0.04021 (C)	$0.01318	$0.51470 (I)
	Off-Peak	$0.25339	$0.00000	$0.00000	$0.00000	$0.00476	$0.01057 (R)	$0.03869	$0.04021 (C)	$0.01318	$0.36080 (I)

Other Energy Charges (Per kWh)

Surcharges[8] $0.00130 **(T)**

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. **(D)**
3. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. **(D)**
4. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
5. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
6. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
7. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission

(Continued)

SCHEDULE NO. TOU A-2 EV
ELECTRIC VEHICLE TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month $201.85

Energy Charges (Per kWh)

		Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	PPP 5	Greenhouse Gas (GHG)	GRCMA 6	BRRBA 7	MARBA 8	Total
Winter											
	On-Peak	$0.54436	$0.08796	$0.06656 **(I)**	$0.02818 **(R)**	$0.00476	$0.01057 **(R)**	$0.03869	$0.04021 **(C)**	$0.01318	$0.83446 **(I)**
	Mid-Peak	$0.29705	$0.01026	$0.06656 **(I)**	$0.02818 **(R)**	$0.00476	$0.01057 **(R)**	$0.03869	$0.04021 **(C)**	$0.01318	$0.50945 **(I)**
	Off-Peak	$0.05165	$0.02067	$0.06656 **(I)**	$0.02818 **(R)**	$0.00476	$0.01057 **(R)**	$0.03869	$0.04021 **(C)**	$0.01318	$0.27447 **(I)**
Summer											
	On-Peak	$0.15383	$0.01268	$0.06656 **(I)**	$0.02818 **(R)**	$0.00476	$0.01057 **(R)**	$0.03869	$0.04021 **(C)**	$0.01318	$0.36865 **(I)**
	Off-Peak	$0.15383	$0.01691	$0.06656 **(I)**	$0.02818 **(R)**	$0.00476	$0.01057 **(R)**	$0.03869	$0.04021 **(C)**	$0.01318	$0.37288 **(I)**

Other Energy Charges (Per kWh)

Surcharges[9] $0.00130

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. **(D)**
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. **(D)**
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

SCHEDULE NO. TOU A-3 EV
ELECTRIC VEHICLE TIME-OF-USE LARGE GENERAL SERVICE

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-3 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month $850.81

Energy Charges (Per kWh)

		Distribution	Generation	ECAC Offset 1	ECAC Balancing 1	PPP 5	Greenhouse Gas (GHG)	GRCMA 6	BRRBA 7	MARBA 8	Total
Winter											
	On-Peak	$0.47652	$0.06504	$0.06656 (I)	$0.02818 (R)	$0.00476	$0.01057 (R)	$0.03869	$0.04021 (C)	$0.01318	$0.74370 (I)
	Mid-Peak	$0.21752	$0.02577	$0.06656 (I)	$0.02818 (R)	$0.00476	$0.01057 (R)	$0.03869	$0.04021 (C)	$0.01318	$0.44543 (I)
	Off-Peak	$0.10725	$0.00000	$0.06656 (I)	$0.02818 (R)	$0.00476	$0.01057 (R)	$0.03869	$0.04021 (C)	$0.01318	$0.30939 (I)
Summer											
	On-Peak	$0.19660	$0.14538	$0.06656 (I)	$0.02818 (R)	$0.00476	$0.01057 (R)	$0.03869	$0.04021 (C)	$0.01318	$0.54412 (I)
	Off-Peak	$0.12239	$0.00000	$0.06656 (I)	$0.02818 (R)	$0.00476	$0.01057 (R)	$0.03869	$0.04021 (C)	$0.01318	$0.32454 (I)

Other Energy Charges (Per kWh)

Surcharges[9] $0.00130

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18. (D)
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. (D)
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. MARBA – Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.
9. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
General Order 96-B, Section 4.3

VIA EMAIL

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CPUC Home

CALIFORNIA PUBLIC UTILITIES COMMISSION
Service Lists

PROCEEDING: A2510010 - APPLICATION OF LIBER
FILER: LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
LIST NAME: LIST
LAST CHANGED: OCTOBER 8, 2026

Download the Comma-delimited File
About Comma-delimited Files

Back to Service Lists Index

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California Public Utilities Commission

ADVICE LETTER SUMMARY

ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Liberty Utilities (CalPeco Electric) LLC (U-933-E)

Utility type:
- [x] ELC
- [ ] GAS
- [ ] WATER
- [ ] PLC
- [ ] HEAT

Contact Person: Elly O'Doherty
Phone #: 530-721-2435
E-mail: Elly.Odoherty@libertyutilities.com
E-mail Disposition Notice to: AnnMarie.Sanchez@libertyutilities.com

EXPLANATION OF UTILITY TYPE
ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 303-E

Tier Designation: 1

Subject of AL: Revisions to Rates per Decision 26-10-014

Keywords (choose from CPUC listing): Compliance

AL Type: [ ] Monthly [x] Quarterly [ ] Annual [ ] One-Time [ ] Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: Decision 26-10-014

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: N/A

Summarize differences between the AL and the prior withdrawn or rejected AL: N/A

Confidential treatment requested? [ ] Yes [x] No

If yes, specification of confidential information:
Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? [ ] Yes [x] No

Requested effective date: 11/1/26

No. of tariff sheets: 19

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: D-1, D-1 TOU, D-1 TOU EV, CARE, A-1, A-1 TOU, A-1 TOU EV, A-2, A-2 TOU, A-2 TOU EV, A-3, A-3 TOU EV, PA, SL/OL

Service affected and changes proposed[1]: N/A

Pending advice letters that revise the same tariff sheets: N/A

[1]Discuss in AL if more space is needed.

Clear Form

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name: Elly O'Doherty
Title: Manager, Rates and Regulatory Affairs
Utility Name: Liberty Utilities (CalPeco Electric) LLC
Address: 9750 Washburn Road
City: Downey State: California
Telephone (xxx) xxx-xxxx: 530-807-8987
Facsimile (xxx) xxx-xxxx:
Email: Elly.Odoherty@libertyutilities.com

Name: AnnMarie Sanchez
Title: Coordinator
Utility Name: Liberty Utilities (California)
Address: 9750 Washburn Road
City: Downey State: California
Telephone (xxx) xxx-xxxx: 562-325-7051
Facsimile (xxx) xxx-xxxx:
Email: AnnMarie.Sanchez@libertyutilities.com

Clear Form

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	